

FILED

OCT 15 2008

SECRETARY, BOARD OF
OIL, GAS & MINING

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF PIONEER NATURAL RESOURCES USA, INC. FOR AN ORDER VACATING THE BOARD'S ORDERS IN CAUSE NO. 220-06 AND MODIFYING THE BOARD'S ORDERS IN CAUSE NOS. 220-02, 220-03, 220-04, 220-05 AND 220-07 TO ALLOW IN-FILL DRILLING TO ACHIEVE THE EQUIVALENT OF AN APPROXIMATE 40-ACRE WELL DENSITY PATTERN FOR THE PRODUCTION OF GAS (INCLUDING BUT NOT LIMITED TO COALBED METHANE GAS) FROM THE BLACKHAWK FORMATION IN ALL OF SECTIONS 1-17, LOTS 3 AND 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ AND E $\frac{1}{2}$ OF SECTION 18, AND ALL OF SECTIONS 19-24, TOWNSHIP 12 SOUTH, RANGE 10 EAST, SLM, CARBON COUNTY, UTAH

**FINDINGS OF FACT,
CONCLUSIONS OF LAW AND
ORDER**

Docket No. 2008-020

Cause No. 220-08

This Cause came on for hearing before the Utah Board of Oil, Gas and Mining (the "Board") on Wednesday, September 24, 2008, at approximately 10:15 a.m. The following Board members were present and participated at the hearing: Chairman Douglas E. Johnson, Kent R. Petersen, Robert J. Bayer, Jake Y, Harouny, Jean Semborski and Ruland J. Gill, Jr. Board Member Samuel C. Quigley was unable to attend. The Board was represented by Michael S. Johnson, Esq., Assistant Attorney General.

Testifying on behalf of Petitioner Pioneer Natural Resources USA, Inc. ("Pioneer") were Sharon R. Logan – Staff Landman, and Paul R. Onsager – Reservoir Engineering Manager, who were recognized by the Board as experts in petroleum land

management and reservoir engineering, respectively. Fredrick M. MacDonald, Esq., of and for Beatty & Wozniak, P.C., appeared as attorney for Pioneer.

Testifying on behalf of the Division of Oil, Gas and Mining (the "Division") was Clinton Dworshak – Oil & Gas Compliance Manager. The Division filed a staff memorandum with the Board on September 17, 2008. Kevin L. Bolander, Esq., Assistant Attorney General, appeared as attorney on behalf of the Division. At the conclusion of its presentation, the Division expressed its support for the granting of Pioneer's Request for Agency Action dated August 11, 2008, as modified by Order Granting Leave to Modify Request for Agency Action dated August 27, 2008 (the "Request").

At the conclusion of Pioneer's and the Division's presentations, Michael Coulthard, Petroleum Engineer, Utah State Office, United States Bureau of Land Management ("BLM"), made a statement expressing the BLM's support for the granting of the Request.

On September 9, 2008, the Board received three identical letters of protest of the Request (prior to its modification) from Paul J. Critchlow, Francine C. Henrie and Jaylene I. Mahleres, fee owners in Township 12 South, Range 11 East, SLM, Section 8: NW $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SW $\frac{1}{4}$. However, they did not appear or participate at the hearing.

No other party filed a response to the Request and no other party appeared or participated at the hearing.

The Board, having considered the testimony presented and the exhibits received into evidence at the hearing, being fully advised, and for good cause, hereby makes the following findings of fact, conclusions of law and order.

FINDINGS OF FACT

1. Pioneer is a Delaware corporation in good standing, with its principal places of business in Irving, Texas and Denver, Colorado. Pioneer is duly qualified to conduct business in the State of Utah and is fully bonded with all appropriate Federal and State agencies.

2. By Order entered in Cause No. 220-02 on July 9, 1993 (the "220-2 Order"), the Board established 160-acre drilling units for the production of methane gas from the Cretaceous Mesaverde/Blackhawk formation, defined therein as follows:

[T]he stratigraphic equivalent of 3,582 feet below the surface of the earth down to 4,500 feet as measured in the Shimmin Trust #4 Well located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, Township 12 South, Range 10 East, SLM,

for the following lands, among others:

Township 12 South, Range 10 East, SLM

Section 9: E $\frac{1}{2}$

Section 10: S $\frac{1}{2}$, NW $\frac{1}{4}$.

Given the existing wells thereon, the Board expressly authorized two producing wells on the following drilling unit so established, among others:

Township 12 South, Range 10 East, SLM

Section 10: SE¼.

Without expressly stating, but nevertheless resulting by operation of law, the Board ruled that only one well could produce on each of the remaining units so established. No set-off limitations were contained in said order.

3. By Order entered in Cause No. 220-03 on October 26, 2000 (the "220-03 Order"), the Board modified the 220-2 Order to authorize the re-entry of the Huber-Jensen 11-10 Well and the concurrent production of that well with the Huber-Jensen 1-10 Well within the drilling unit comprised of the SW¼ of Section 10.

4. By Order entered in Cause No. 220-04 on April 30, 2002 (the "220-04 Order"), the Board established 160-acre (or the substantially equivalent combination of lots and quarter-quarter sections) drilling units for production of gas (including by not limited to coalbed methane) for the Blackhawk formation, defined as follows:

[T]he stratigraphic equivalent of 4,020 feet below the surface of the earth down to 5,300 feet as measured in the Cockrell Oil 1210-0806 #1 (also known as Anadarko Federal 6-8) Well located in the SE¼NW¼ of Section 8, Township 12 South, Range 10 East, S.L.M., Carbon County, Utah

(hereinafter the "Subject Formation"), in the following described lands, among others:

Township 12 South, Range 10 East, SLM

Section 3: Lots 1 (0.03), 2 (0.08), 3 (0.14)
and 4 (0.19) S½ [All]

Section 4:	Lots 1 (0.25), 2 (0.29), 3 (0.35) and 4 (0.39) S½ [All]
Section 5:	Lots 1 (0.42), 2 (0.42), 3 (0.42) and 4 (0.42) S½ [All]
Section 8:	All
Section 9:	W½
Section 10:	NE¼
Section 16:	W½
Section 18:	E½,

and ruled only one well on each such unit so established would be allowed. The Board further ordered that the permitted well for each such unit shall be located no closer than 660 feet from the outer boundary of each such unit and no closer than 1,320 feet from other wells completed and producing from the Subject Formation unless otherwise permitted by administrative action of the Division in compliance with Utah Admin. Code Rule R649-3-3. Finally, the Board ordered modification of the 220-2 Order to conform the stratigraphic definition of the “pool” to that of the Subject Formation outlined above.

5. By Order entered in Cause No. 220-05 on May 24, 2005 (the “220-05 Order”), the Board modified the 220-2 and 220-4 Orders to allow the drilling of a second well upon the following drilling units, among other units:

Township 12 South, Range 10 East, SLM

Section 9: NE¼, NW¼
Section 16: NW¼,

essentially establishing an approximate 80-acre density pattern. The Board further ordered that the additional permitted well shall be located no closer than 660 feet from a

drilling unit boundary and no closer than 920 feet to another well producing from the Subject Formation without an exception location approval from the Division in accordance with regulation.

6. By Order entered in Cause No. 220-06 on May 18, 2005, the Board initially vacated the 220-4 and 220-5 Orders insofar as they pertain to the W $\frac{1}{2}$ of Section 16 and E $\frac{1}{2}$ of Section 18, and instead established temporary 320-acre drilling limits for the production of gas (including but not limited to coalbed methane) from the Subject Formation for said lands. The Board also authorized the drilling of a horizontal well upon each of said temporary drilling units so established and the conversion of the existing vertical wells located thereon to observation wells. However, by Order entered in the same cause on May 9, 2007, the Board: (1) subsequently vacated the temporary drilling unit comprised of the E $\frac{1}{2}$ of Section 18 and reinstated the 220-4 Order as to such lands, both retroactively effective as of November 16, 2006; and (2) authorized the vertical well upon the W $\frac{1}{2}$ of Section 16 (the State 4-16 Well) to continue producing until (if ever) another authorized horizontal well was drilled. The two orders entered in Cause No. 220-06 are collectively hereinafter referred to as the "220-06 Order."

7. By Order entered in Cause No. 220-07 on June 11, 2006 (the "220-07 Order"), the Board, similar to the 220-5 Order, modified the 220-2 and 220-4 Orders to allow the drilling of a second well upon the following drilling units, among other units:

Township 12 South, Range 10 East, SLM

Section 9: SE $\frac{1}{4}$
Section 9: SW $\frac{1}{4}$
Section 10: NE $\frac{1}{4}$
Section 10: NW $\frac{1}{4}$,

essentially establishing an approximate 80-acre density pattern. The Board ruled the additional authorized well may be located no closer than 460 feet from an existing drilling unit boundary and no closer than 920 feet to another well producing from the Subject Formation without administrative approval of the Division in accordance with Utah Admin. Code Rule R649-3-3.

8. In accordance with the 220-6 Order, Pioneer drilled the State 11-16H Well with a horizontal lateral drilled 949 feet into the K2 coal seam within the Subject Formation. However, the zone was highly fractured, causing the drilling assembly to stick repeatedly both during drilling and completion attempts. The horizontal lateral has since been abandoned as a consequence, and the well is currently in shut-in status awaiting a decision as to whether it should be recompleted as a conventional vertical well. Given these results, the need for drilling multiple horizontal laterals for successful coalbed methane production, and the large capital investment associated with such drilling, Pioneer has abandoned all plans for horizontal drilling in the foreseeable future.

9. In accordance with the 220-05 and 220-07 Orders, Pioneer drilled three in-fill wells within Section 9, legally and with Division approval, at locations close enough

to simulate a 40-acre density pattern. Production results reflect increased over-all production for the Subject Formation with little or no drainage interference.

10. The economic testimony and evidence reflect a better net present value of investment on a 40-acre density pattern when gas prices exceed \$8/mcf.

11. Geologic testimony and evidence indicate some lateral discontinuity of the coal seams between the wells within Section 9 and suggests drilling on a 40-acre density may intersect additional coal seams that would not otherwise be intersected on an 80-acre density pattern, and therefore may recover additional reserves.

12. There is sufficient technical and economic justification to allow 40-acre in-fill drilling on a pilot basis so Pioneer may accelerate recovery and well response to see if 40-acre well density is appropriate and should be expanded across the entire Castlegate field. However, there is a need to keep the Board timely apprised of the pilot program results.

13. There are existing approval communitization agreements covering the following lands:

Township 12 South, Range 10 East, SLM

Section 4: Lots 1 and 2 and the SE $\frac{1}{4}$

Section 8: NE $\frac{1}{4}$, SE $\frac{1}{4}$

Section 9: NW $\frac{1}{4}$, NE $\frac{1}{4}$

Section 10: NW $\frac{1}{4}$.

14. A copy of the Request was mailed postage pre-paid, certified and with return receipt requested, to all royalty and overriding royalty owners in the W½ of Section 16, all working interest owners, including unleased owners, in Sections 3-5 and 8-10, and to all working interest owners, including unleased owners, and operators in the adjacent drilling units (where spaced) and quarter-quarter sections (where no spacing is in place) to Sections 3-5 and 8-10, at their last addresses disclosed by the appropriate Federal, State and County realty records. Notice was similarly provided to the BLM and the Utah School and Institutional Trust Lands Administration.

15. Notice of the filing of the Request and of the hearing thereon was duly published in the Price Sun-Advocate on September 2, 2008, and in the Salt Lake Tribune and Deseret Morning News on September 7, 2008.

16. The vote of the Board members present in the hearing and participating in this Cause was unanimous in favor of granting the Request.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing was properly given to all parties whose legally protected interests are affected by the Request in the form and manner as required by law and the rules and regulations of the Board and Division.

2. The Board has jurisdiction over all matters covered by the Request and all interested parties therein, and has the power and authority to render the order herein set forth pursuant to Utah Code Ann. §§40-6-5(3)(b) and 40-6-(6).

3. Pioneer has sustained its burden of proof, demonstrated good cause, and satisfied all legal requirements for the granting of the Request.

4. Fully vacating the 220-06 Order and reinstating the 220-05 Order as to the NW¼ of Section 16 and the 220-04 Order as to the SW¼ of Section 16 are just and reasonable under the circumstances.

5. Modification of the 220-02, 220-03, 220-04, 220-05 and 220-07 Orders to allow the equivalent of 40-acre density pattern on Sections 3-5 and 8-10 on a pilot basis and with the requested set-off limitations, but with the reporting requirements set forth below, will be in furtherance of the public policies of this State to promote greater recovery of gas without waste and protection of correlative rights, and is just and reasonable under the circumstances.

6. In-fill drilling authorization, rather than vacating and downspacing, is appropriate given the pilot nature of the Request, is protective of correlative rights, and is necessary to avoid impacting the contractual rights of the parties to the existing communitization agreements.

7. The declaration that the State 4-16 Well and State 11-16H Well, except as to the abandoned horizontal lateral, located within the W½ of Section 16, and the existing

producing wells located within Sections 3-5 and 8-10 to be at lawful locations, notwithstanding the consequences of the relief granted herein, is just and reasonable under the circumstances.

8. Paul J. Critchlow, Francine C. Henrie and Jaylene I. Mahleres are not parties whose legally protected interests are affected by the Request.

ORDER

Based upon the Request, testimony and evidence submitted, and the findings of fact and conclusions of law stated above, the Board hereby orders:

1. The Request in this cause is granted.
2. The Board's Order entered in Cause No. 220-06 on May 18, 2005 is hereby vacated as to the W $\frac{1}{2}$ of Section 16, Township 12 South, Range 10 East, SLM. The Board's Order in Cause No. 220-04 is hereby reinstated as to the SW $\frac{1}{4}$ of Section 16 and the Board's Order in Cause No. 220-05 is hereby reinstated as to the NW $\frac{1}{4}$ of Section 16.
3. The Board's Orders in Cause Nos. 220-02, 220-03, 220-04, 220-05 and 220-07 are hereby modified to allow the drilling, on a pilot basis, of additional wells for production of gas including but not limited to coalbed methane, from the Blackhawk formation (as defined under Findings of Fact No. 4 above) upon the following lands:

Township 12 South, Range 10 East, SLM

Section 3: Lots 1 (0.03), 2 (0.08), 3 (0.14)
 and 4 (0.19) S $\frac{1}{2}$ [All]

Section 4:	Lots 1 (0.25), 2 (0.29), 3 (0.35) and 4 (0.39) S½ [All]
Section 5:	Lots 1 (0.42), 2 (0.42), 3 (0.42) and 4 (0.42) S½ [All]
Section 8:	All
Section 9:	All
Section 10:	All

to achieve the equivalent of an approximate 40-acre (or the substantial equivalent combination of lots and quarter-quarter sections) well density pattern.

4. The additional wells so authorized may be located no closer than 920 feet from an existing well producing from said formation and no closer than 460 feet from the exterior boundary of each drilling unit; provided, however, that administrative approval by the Division may be granted in accordance with Utah Admin. Code Rule R649-3-3 for exception well locations for topographical, geological, environmental, and archaeological considerations and when “no surface occupancy” stipulations imposed by the landowners (lessors) prohibit drilling at a legal location, without the necessity of a full hearing before the Board.

5. The State 4-16 Well and the State 11-16H Well, except as to the abandoned horizontal lateral thereof, located within the W½ of Section 16, and all existing producing wells located in Sections 3-5 and 8-10, are authorized and deemed to be located at lawful locations, notwithstanding the consequences of the relief granted herein.

6. Pioneer or its successor(s) in interest shall report to the Board on the results of the pilot program herein authorized: (1) as soon as more complete information is available, (2) concurrent with any future request for downspacing or in-fill drilling in the Castlegate field, or (3) no later than the regularly scheduled Board hearing to be held in September, 2010, whichever of the three is sooner. The report should include, at a minimum, pressure data, wellbore communication data, volumetric data, and any other data pertinent to justify the 40-acre density pattern.

7. Pursuant to Utah Admin. Code Rules R641 and Utah Code Ann. §63G-4-204 to 208, the Board has considered and decided this matter as a formal adjudication.

8. This Order is based exclusively on evidence of record in the adjudicative proceeding or on facts officially noted, and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the Administrative Procedures Act, Utah Code Ann. §63G-4-208 and Utah Administrative Code Rule R641-109.

9. Notice re: Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. §63G-4-208(e) - (g), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Board Order in this formal adjudication by filing a timely appeal with the Utah Supreme Court within 30 days after the date that this Order issued. Utah Code Ann. §§63G-4-401(3)(a) and 403. As an alternative to seeking immediate judicial

review, and not as a prerequisite to seeking judicial review, the Board also hereby notifies parties that they may elect to request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. §63G-4-302, entitled, “Agency Review - Reconsideration,” states:

(1)(a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63G-4-301 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3)(a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied.

Id. The Board also hereby notifies the parties that Utah Admin. Code Rule R641-110-100, which is part of a group of Board rules entitled, “Rehearing and Modification of Existing Orders,” states:

Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of the month.

Id. See Utah Admin. Code Rule R641-110-200 for the required contents of a petition for Rehearing. If there is any conflict between the deadline in Utah Code Ann. §63G-4-302 and the deadline in Utah Admin. Code Rule R641-110-100 for moving to rehear this matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

10. The Board retains continuing jurisdiction over all the parties and over the subject matter of this cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this order by the Utah Supreme Court.

11. For all purposes, the Chairman's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

DATED this 15 day of OCT, 2008.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

By: 
Douglas E. Johnson

CERTIFICATE OF SERVICE

I hereby certify that I caused a true and correct copy of the foregoing FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER for Docket No. 2008-020, Cause No. 220-08 to be mailed, postage prepaid, on this 15th day of October, 2008, to the following:

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The Carroll D. Butcher and Paula M.
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Paula M. Butcher, Trustee
4330 E. 8900 S.
Price, UT 84501

William R. Butcher, Trustee of the
Family Trust of William R. Butcher and
Krikit Butcher dated 12/22/98
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Edward F. Bates as Trustee
of the Overriding Royalty Trust
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Clint W. Turner and Camille Turner,
joint tenants
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Sandy, UT 84094

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Snow Christensen & Martineau
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Aurello Borghi
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Chad Pessetto
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Richard Shane Pessetto
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Julie Ann Carter

AUG 25 2008

SECRETARY, BOARD OF
OIL, GAS & MINING**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE REQUEST FOR AGENCY ACTION OF PIONEER NATURAL RESOURCES USA, INC. FOR AN ORDER VACATING THE BOARD'S ORDERS IN CAUSE NO. 220-06 AND MODIFYING THE BOARD'S ORDERS IN CAUSE NOS. 220-02, 220-03, 220-04, 220-05 AND 220-07 TO ALLOW IN-FILL DRILLING TO ACHIEVE THE EQUIVALENT OF AN APPROXIMATE 40-ACRE WELL DENSITY PATTERN FOR THE PRODUCTION OF GAS (INCLUDING BUT NOT LIMITED TO COALBED METHANE GAS) FROM THE BLACKHAWK FORMATION IN ALL OF SECTIONS 1-17, LOTS 3 AND 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ AND E $\frac{1}{2}$ OF SECTION 18, AND ALL OF SECTIONS 19-24, TOWNSHIP 12 SOUTH, RANGE 10 EAST, SLM, CARBON COUNTY, UTAH

**ORDER GRANTING LEAVE TO
MODIFY REQUEST FOR
AGENCY ACTION**

Docket No. 2008-020

Cause No. 220-08

The Board of Oil, Gas and Mining, having fully considered Pioneer Natural Resources USA, Inc.'s ("Pioneer's") Motion for Leave to Modify Request for Agency Action filed August 25, 2008, and finding good cause therefore, hereby grants said Motion and authorizes and recognizes the modification of Pioneer's Request for Agency Action in this Cause originally filed on August 11, 2008 (the "RAA") in the following manner:

- a) Paragraph 9 of the Averments and Paragraph 3(b) of the Requested Relief in the RAA are to be modified to reduce the requested authorization for in-fill drilling to achieve an approximate 40-acre well density pattern to the following lands only:

Township 12 South, Range 10 East, SLM

Section 3: Lots 1 (0.03), 2 (0.08), 3 (0.14)
and 4 (0.19) S $\frac{1}{2}$ [All]
Section 4: Lots 1 (0.25), 2 (0.29), 3 (0.35)
and 4 (0.39) S $\frac{1}{2}$ [All]
Section 5: Lots 1 (0.42), 2 (0.42), 3 (0.42)
and 4 (0.42) S $\frac{1}{2}$ [All]
Section 8: All
Section 9: All
Section 10: All; and

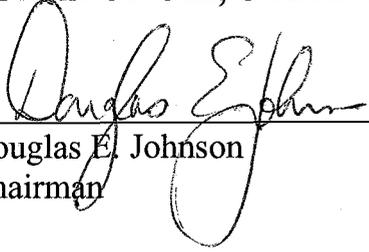
- b) all references to the "Subject Lands" in the RAA shall be modified to refer to the lands described immediately above only.

For all purposes, the Chairman's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

DATED this 27 day of AUGUST, 2008.

**STATE OF UTAH
BOARD OF OIL, GAS AND MINING**

By: _____


Douglas E. Johnson
Chairman

CERTIFICATE OF SERVICE

I hereby certify that I caused a true and correct copy of the foregoing ORDER GRANTING LEAVE TO MODIFY REQUEST FOR AGENCY ACTION for Docket No. 2008-020, Cause No. 220-08 to be mailed, postage prepaid, on this 18th day of September, 2008, to the following:

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Price, UT 84501

Kelly W. Quinn
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The Carroll D. Butcher and Paula M.
Butcher Family Trust, dated 2/10/97
Paula M. Butcher, Trustee
4330 E. 8900 S.
Price, UT 84501

William R. Butcher, Trustee of the
Family Trust of William R. Butcher and
Krikit Butcher dated 12/22/98
(no address disclosed)

Kyle D. Butcher, Trustee of the Trust
of Kyle D. Butcher dated 3/25/99
(no address disclosed)

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Steven Lowe
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David Lowe
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Robert Lowe
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Tomball, TX 77375

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Ernest H. Cockrell Texas Trust
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Houston, TX 77002-6307

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Magnolia, TX 77354

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Salt Lake City, UT 84110-2995

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joint tenants
8438 S. 1275 E.
Sandy, UT 84094

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Price, UT 84501

Park Ventures, a Limited Partnership
c/o Reed L. Martineau
Snow Christensen & Martineau
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Salt Lake City, UT 84140
and 5458 Merlyn Road
Salt Lake City, UT 84117

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Jackson B. Howard
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Provo, UT 84605

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Artemio Pedretti
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Anore Pedretti
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Colombina Pedretti
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Valerio Borghi
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Agar Borghi
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Linda Borghi
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Aurello Borghi
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Maria Pedretti
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Connie Marsing
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Mike Pessetto
(no address provided)

Chad Pessetto
(no address provided)

Richard Shane Pessetto
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Brandon Pessetto
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