

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

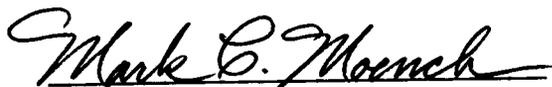
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

Name

Representing

Victor Brown	Utah Royalty association
LANE JAMISON	SONAT EXPLORATION
STEPHEN R. GRAY	Bow VALLEY PETROLEUM INC.
Robert V. Brown	SELF
JOHN W. CLARK	LINMAR ENERGY CORP.
B. J. LEWIS	"
Donald Johnson	Bainte Oil & Mining
Tom Walter	Texas Gas Exploration
Gene W. Anderson	"
Gary D. Bell	"
Bob Chaffin	Utex Oil Company
MARK BUTLER	Wear Petroleum
Leon Lahiere	Exxon
Keith Petrie	Exxon Corp.
Luther Pearson	~
John Zager	Union Oil of Calif.
DONALD C. WOOD	ENERGY RESERVES GROUP
Houney Seakuku	Ute Indian Tribe
TERRY SEAKUKU	Ute Indian Tribe
Nobu Matsuo	JAPEX
Terry Hurst	Chevron
Al T. Hays	Independent
GARY SPROUSE	Blue Diamond
H. P. McHish	Independent
Dan Hume	UPI
Frank Palmer	LBOILV Gas
HANS PATEL	L.B. Petroleum

NAME	Representing
John D. Gharel	SELF
Mike Hall	The Western Co.
John R. Kunz	AHA Energy corp.
Jeno D. Bjorkelov	Ute Distribution Corp
Lisa La Rose	" " "
Dale Nelson	" " "
CHRIS DENVER	UTE Dist. Corp.
Louie Brown	Louie Brown Welding
FLOYD HAWLEY	DARENCO INC.
Roland McCook	BIA. Ft Duchasne
Frank Anonchia	Ute Indian Tribe
Geor Lerank	" " "
Mackie Conner	Ryder Scott Company
Floyd A Horrocks	Royalty owner
Roger A Horrocks	Royalty Owner
Floyd Wagoner	Chairman Ute Ind Tribe
Ronald P. Coulam	Transmountain Resources
James Johnson	J & A Oil Enterprises
MARTIN E. SENECA	UTE TRIBE
David TAFF	Lomax Expl.

April 5, 1985

ALTAMONT--BLUEBELL--CEDAR RIM
Test Wells Permitted January 7 - April 5, 1985

<u>Well</u>	<u>Location</u>
Utex 2-32A3	NW 1/4 SW 1/4, Section 32, T1S, R3W, USB&M, Duchesne County
Linmar 2-30A4	SW 1/4 SW 1/4, Section 30, T1S, R4W, USB&M, Duchesne County
Utex 2-35A4	NW 1/4 SW 1/4, Section 35, T1S, R4W, USM, Duchesne County
Linmar 2-35A5	SE 1/4 SW 1/4, Section 35, T1S, R5W, USB&M, Duchesne County
Utex 2-4B3	SE 1/4 SW 1/4, Section 4, T2S, R3W, USM, Duchesne County
Utex 2-5B3	NE 1/4 SW 1/4, Section 5, T2S, R3W, USM Duchesne County
Utex 2-11B4	SE 1/4 SW 1/4, Section 11, T2S, R4W, USM Duchesne County
Utex 2-22B4	NE 1/4 SW 1/4, Section 22, T2S, R4W, USM Duchesne County
Utex 3-11B5	NE 1/4 SW 1/4, Section 11, T2S, R5W, USM Duchesne County
AFE 1A-24A5	SE 1/4 SW 1/4, Section 24, T1S, R5W, USM Duchesne County

January 7, 1985

ALTAMONT-BLUEBELL-CEDAR RIM
TEST WELLS

T. 1S, R. 1W, USM

SECTION

6	Badger 3-6A1 Cadillac	SW SE
20	Coastal # 2 Horrocks	SW NW
29	Badger # 2-29A1 Mr. Boom Boom	SE NW
31	Utex # 2-31A1 McElPrang	NW SW

T. 1S, R. 2W, USM

SECTION

2	Linmar # 3-2A2 Murray	SE NW
7	Chevron # 2-7A2 Ute Tribal	C/ NE
26	Gulf # 2-26A2 Hamblin	SW NE
28	Gulf # 2-28A2 Dillman	SW NE
32	Gulf # 2-32A2 Mortenson	SE SE
33	Gulf # 2-33A2 Cheney	NE SW
34	Utex # 2-34A2 Urruty	SW SW

T. 1S, R. 3W, USM

SECTION

3	Linmar #2-3A3 Ute Tribal	SE SW
4	Coastal # 2-4 Ute Tribal	SW SW
7	Linmar # 2-7A3 Morris	NW SW
8	Linmar # 2-8A3 Powell	SW SW
9	Linmar # 2-9A3 Clark	NW SW
16	Linmar # 3-16A3 Jenkins	SE SW
18	Linmar # 3-18A3 Timothy	SE NW
29	Utex # 2-29A3 Hanson Trust	NE SW
33	Utex # 2-33A3 Powell	NE SW

T. 1S, R. 4W, USM

<u>SECTION</u>		
25	Linmar # 2-25A4 Carl Smith	NW SW
27	Linmar # 2-27A4 Fieldsted	NW SE
32	Linmar # 2-32A4 Oman	SW SW
34	Utex # 2-34A4 Ute	NW SW

T. 1S, R. 5W, USM

SECTION

26	Linmar # 2-26A5 Christensen	SE SW
29	Linmar # 2-29A5 Jensen	SE SW
36	Linmar # 2-36A5 Ford	SE SW

T. 2S, R. 1W, USM

SECTION

6	Utex # 2-6B1 Lamicq	NW SE
8	Gulf # 2-8B1 Freston State	NE NE
17	Badger # 2-17B1 Gusher	NE NE

T. 2S, R. 2W, USM

SECTION

1	Gulf # 2-1B2 Lamicq-Robertson	SW NE
2	Gulf # 2-2B2 Robertson	NE NE
3	Gulf # 2-3B2 John	NW NE
5	Utex # 2-5B2 Lamicq	SE SW
8	Utex # 2-8B2 Marguerite	SE NW
10	Utex # 2-10B2 Reese	SE NW

T. 2S, R. 3W, USM

<u>SECTION</u>		
8	Linmar # 2-8B3 Christensen	NE SW
17	Gulf # 2-17B3 Evans-Ute	NE SW
21	Utex # 2-21B3 Fee	NE SE
27	Utex # 2-27B3	SE NE

T. 2S, R. 4W, USM

SECTION

1	Utex # 2-1B4 Santio	NE SW
2	Utex # 2-2B4 Brotherson	NE SW
3	Utex # 2-3B4 Brotherson	SE SW
5	Utex # 2-5B4 Chandler	SW SW
7	Utex # 2-7B4 Farnsworth	SE SW
8	Utex # 2-8B4 Ellsworth	NE SW
10	Utex # 2-10B4 Brotherson	SE SW
12	Utex # 2-12B4 Babcock	SW SW
14	Utex # 2-14B4 Brotherson	NE SW
16	Utex # 2-16B4 Ellsworth	NW SW
18	Utex # 2-18B4 Bleazard	SW SW
27	Linmar # 2-27B4 Wimmer	NW NW
33	Linmar # 2-33B4 Belcher	SW NW
34	Fuel Ex # 2-34B4 Brotherson	NW NE

T. 2S, R. 5W, USM

SECTION

3	AFE Management # 1A-3B5 Josie	NE SW
4	Linmar # 2-4B5 Edwards	SE SW
7	Linmar # 2-7B5 Priest	NW SE
8	Linmar # 2-8B5 Miltz	NW SW
9	Utex # 2-9B5 Duncan	NE SW
14	Linmar # 2-14B5 Flanigan	NE SW
15	Utex # 2-15B5 Burton	NW SW
23	Utex # 2-23B5 Hanskutt	SW SW
28	Linmar # 2-28B5 Brown	NE SW
32	Utex # 2-32B5 Broadhead	NE NW
35	Linmar # 2-35B5 Brotherson	SE NW

T. 3S, R. 5W, USM

SECTION

8	Gulf # 2-8C5 Smith	NE SW
19	Gulf # 2-19C5 Voda	SE SW
20	Graham # 2-20C5 Fee	NE SW

T. 3S, R. 6W, USM

<u>SECTION</u>		
2	Graham # 2-2C6 Ute Tribal	SW SW
3	Santa Fe Energy Co. # 2-3C6 Ute	NE NW
10	Koch # 20 Cedar Rim	SW SW
11	Graham # 2-11C6 Ute Tribal	NE SW
12	Graham E-2 Ute Tribal	SW SW
13	Graham # 2-13C6 Ute Tribal	NE SW
14	Linmar # 2-14C6 Ute Tribal	SW SW
15	Koch # 10-A Cedar Rim	NE SW
16	Koch # 5-A Cedar Rim	SW SW
17	Linmar # 2-17C6 Ute Tribal	SW SE
19	Linmar # 19C6 W.L.R. Tribal	NW SE
21	Koch # 6-A Cedar Rim	SW SW
22	Koch # 8-A Cedar Rim	SW SW
23	Graham # 2-23C6 Ute	NE SW
27	Koch # 11-A Cedar Rim	NE SW
28	Koch # 12-A Cedar Rim	SE SE

T. 3S, R. 7W, USM

SECTION

21	Linmar # 2-21C7 Ute Tribal	NW SW
22	Linmar # 2-22C7 Smith-Tribal	SE SW
24	Linmar # 2-24C7 Ute Tribal	NE SW

T. 1N, R. 1W, USM

SECTION

31

Bow Valley # 2-3121 Oberhansley SW NE

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL, FOR AN ORDER MODIFYING	:	
PREVIOUS ORDERS WHICH	:	<u>ORDER ON MOTION</u>
ESTABLISHED DRILLING AND	:	<u>FOR CONTINUANCE</u>
SPACING UNITS AND ANY OTHER	:	<u>AND SCHEDULE</u>
ORDERS RELATING TO TEST WELLS	:	
FOR THE ALTAMONT, BLUEBELL	:	Docket No. 85-007
AND CEDAR RIM-SINK DRAW FIELDS,	:	Cause No. 139-42
DUCHESNE AND Uintah COUNTIES,	:	
UTAH	:	

The Motion for Continuance of the above-entitled matter filed by Coastal Oil and Gas Corporation, Phillips Petroleum Company, and Bow Valley Petroleum, Inc. (hereinafter collectively referred to as Respondents) came on for hearing before the Board of Oil, Gas and Mining (Board) at the Board's regularly scheduled hearing on Thursday, February 28, 1985, in the Board Room of the Division of Oil, Gas and Mining (Division), 355 West North Temple, No. 3 Triad Center, Suite 301, Salt Lake City, Utah. The following Board members, constituting a quorum, were present and participated in the hearing and in the decision embodied herein.

Gregory P. Williams, Chairman
James W. Carter
John M. Garr
Charles R. Henderson
Richard B. Larsen
E. Steele McIntyre

Barbara W. Roberts, Assistant Attorney General was present on behalf of the Division.

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

The following appeared at the hearing:

Hugh C. Garner, Esq.,
for Coastal Oil and Gas Corporation

Phillip Wm. Lear, Esq. for
Phillips Petroleum Company

Jeffrey R. Young., Esq., for
Bow Valley Petroleum, Inc.

Robert G. Pruitt, Jr., Esq.
Frank J. Gustin, Esq., and
George W. Hellstrom, Esq., for
ANR Limited Inc., et al.

The Board, having reviewed the motions and having heard the arguments of Respondents and Petitioner, makes and enters the following:

FINDINGS OF FACT
AND CONCLUSIONS OF LAW

1. The hearing in this matter was originally scheduled for March 14 and 15, 1985. Notice was sent on February 22, 1985 to all parties listed in this matter by certified mail-return receipt requested. All of the respondents argued that they did not have adequate time before the scheduled hearing to review geologic and scientific data such that they could protect their respective interests. We are not persuaded that notice was sufficient in this matter and further we find that no prejudice will inure to the Petitioner if the

Respondents are allowed additional time in which to evaluate the Petition.

2. The Board concludes that for good cause shown the motion for continuance will be granted as set forth below.

3. The Board concludes that because of the special nature of this matter a schedule should be established setting forth filing dates for notice and pleadings pursuant to Rule 6(g) of the Board's Procedural Rules (adopted February 23, 1984).

Based upon the foregoing Findings of Fact and Conclusions of Law, the Board enters the following:

ORDER

1. The hearing in this matter originally scheduled for March 14 and 15, 1985, is hereby continued and will be heard on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining, at 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah. If necessary, the hearing will extend to Friday, April 12, 1985 at the same location.

2. Pursuant to Rule 6(g) of the Board's Procedural Rules, the following schedule for filing notices, pleadings and other matters will apply:

March 5 Notice of Hearing and Board order in this matter sent to all persons of record.

March 8 Deadline for Petitioner to file all exhibits.

March 15 Deadline for all parties to file motions and memoranda or briefs on jurisdictional and other legal issues.

March 22 Deadline for responses to motions and memoranda or briefs on jurisdictional and other legal issues.

March 28* Deadline for filing a response to petition and supporting memorandum on non-legal issues and making an appearance as a Respondent.

Deadline for Respondents or other parties to file exhibits.

Date for making oral arguments to the Board on any motions, petitions and memoranda or briefs.

April 11, Hearing on Petition
12

*(Board's regularly scheduled hearing date for March.)

To the extent not inconsistent with the above schedule, the Procedural Rules shall apply to other matters.

3. The Board hereby recognizes as "Respondents" in the above-entitled matter the following parties:

(a) Coastal Oil and Gas Corporation
by Hugh C. Garner, Attorney
310 South Main Street--Suite 1400
Salt Lake City, Utah, 84101
(801) 532-5660

(b) Phillips Petroleum Company
by Phillip Wm. Lear, Attorney
50 South Main Street--Suite 1600
P.O. Box 45340
Salt Lake City, Utah 84145
(801) 532-3333

(c) Bow Valley Petroleum, Inc.
by Jeffrey R. Young, Attorney
1700 Broadway--Suite 900
Denver, Colorado 80290
(303) 861-4366

Other parties may enter their formal appearance in the above-entitled matter and be recognized as respondents by giving proper notice in the prescribed manner to the Board, to Petitioners:

ANR Limited Inc., et al
by Frank Douglass, Attorney
First City Bank Building
Twelfth Floor
Austin, Texas 78701
(512) 476-6337

with copy to local counsel:
Frank J. Gustin, Attorney
48 Post Office Place
Salt Lake City, Utah 84101
(801) 532-6996

and to the above-named Respondents.

The Board orders Petitioners and all Respondents to serve upon the Board and upon each other all pleadings, exhibits and other documents in accordance with the schedule set forth herein. Only parties who have formally appeared as Respondents in this matter shall be entitled to service.

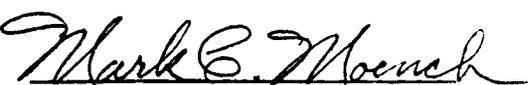
5. The Board further orders that a copy of this Order and an Amended Notice of Hearing be mailed on or about March 5, 1985, to all persons originally noticed in this matter by certified mail-return receipt requested, and that both the Order and the Amended Notice of Hearing be published in a newspaper of general circulation in the City and County of Salt Lake, and in any newspapers of general circulation published in Duchesne and Uintah Counties, the counties where the land affected is situated.

DATED this 4th day of March, 1985.

BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, CHAIRMAN

Approved as to form:


MARK C. MOENCH
Assistant Attorney General

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

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IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED,	:	
INC., ET AL, FOR AN ORDER	:	
MODIFYING PREVIOUS ORDERS	:	PREHEARING CONFERENCE ORDER
WHICH ESTABLISHED DRILLING	:	
AND SPACING UNITS AND ANY	:	
OTHER ORDERS RELATING TO	:	Docket No. 85-007
TEST WELLS FOR THE	:	Cause No. 139-42
ALTAMONT, BLUEBELL AND	:	
CEDAR RIM-SINK DRAW FIELDS,	:	
DUCHESNE AND UINTAH	:	
COUNTIES, UTAH (HEARING	:	
SET 4/11/85)	:	

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Upon prehearing conference held on April 5, 1985, the following prehearing Order is entered:

1. (a) The issues in this hearing are; (i) whether the Board shall amend the spacing order or orders for the Lower Green River/Wasatch Formation for the fields and areas designated in the Petitioners' Amended Petition so as to permit an additional well to be drilled, completed and produced on established units to a density of no greater than two producible wells on each 640-acre unit plus or minus; and (ii) whether any such additional well shall be drilled at the option of the operator of such 640-acre unit, based upon geologic and engineering data for that particular 640-acre unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically and geologically feasible in the judgment of said operator.

(b) Since no application, petition, response or motion has been filed with the Board in this Cause which seeks to modify the size of existing drilling units in the area covered by the Amended Petition, the Board will not consider such modification as part of this Cause.

2. (a) Since no parties have appeared in opposition to the Amended Petition, there is no need for stipulation and admission of facts at this time.

(b) The exhibits set forth on Petitioners' Table of Proposed Exhibits filed herein shall be introduced and accepted in evidence at the hearing.

3. Because of the limited number of witnesses set forth in paragraph 4 below, there is no need to limit the number of witnesses beyond those designated in paragraph 4.

4. For Petitioner, ANR, et al:

(a) John C. Osmond, Independent Consulting Petroleum Geologist, will cover the geological factors or aspects bearing on the reservoir drainage efficiency of wells in the Bluebell, Altamont and Cedar Rim-Sink Draw Fields as to the Lower Green River/Wasatch Formation, as defined by the Board's previous orders in these three fields.

(b) Clarke Gillespie, Independent Consulting Petroleum Reservoir Engineer, will cover the petroleum reservoir engineering aspects of the drainage by existing wells and the availability of additional reserves which existing wells on 640 acres will not

recover and the engineering considerations for producing this additional oil.

(c) Carl E. Lindberg, Western Region Manager, ANR Production Company, Petroleum Engineer, who will supplement, if needed, Mr. Gillespie's testimony with reference to general operational matters for the area.

(d) R. Thayne Robson, Director of Bureau of Economic and Business Research, Graduate School of business, University of Utah, Independent Consulting Economist and Professor, will cover the general economic aspects of potential additional development under the Petitioners' proposal for these three fields.

For Respondents:

Linmar

(a) B.J. Lewis, Vice President of Linmar Energy Corporation, Attorney and Landman, will cover Linmar's holdings and activities in the field areas.

(b) John W. Clark, Vice President of Linmar Energy Corporation, Petroleum Engineer, will cover the results of Linmar development in the field areas.

Bow Valley (Possible Rebuttal)

(a) Ron Schneider or Steve Gray, Geologists.

(b) Mark Wagner, Petroleum Engineer.

Costal Oil (Possible Rebuttal)

(a) Wendell A. Cole, Geologic Manager.

Phillips Petroleum (Possible Rebuttal)

- (a) Petroleum Engineer to be identified.
- (b) Geologist to be identified.

5. Petitioners' Exhibits 1-20 have been filed and exchanged. Respondent Linmar's Exhibits 1-5 have been filed and exchanged. Except for good cause shown, no other exhibits will be received by the Board as a part of any direct case.

6. Petitioners were the only party to submit a "Memorandum of Points and Authorities in Support of Petition Re: Modifying Orders Covering Altamont, Bluebell and Cedar Rim-Sink Draw Fields" and such is received.

7. The schedule and order for the presentation of evidence and arguments at the hearing:

- A. Petitioners' opening statements.
- B. Respondents' opening statements.
- C. Staff's opening statements.
- D. (1) Petitioners' direct cause presentation; and
(2) Cross examination of Petitioners' direct case witnesses.
- E. (1) Any Respondents' direct case; and
(2) Any cross examination of Respondents' direct case witnesses.
- F. Any rebuttal case and cross-examination.
- G. Any other statements by appearances at the hearing.
- H. Division recommendations, if any.

I. Closing arguments

- (1) Staff
- (2) Respondents
- (3) Petitioners

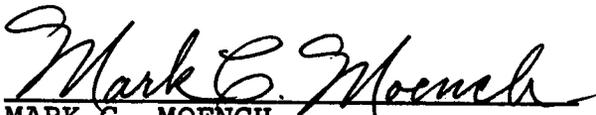
ISSUED this 9th day of April, 1985.

STATE OF UTAH BOARD OF OIL, GAS
AND MINING



Gregory P. Williams, Chairman
and designated Pre-Hearing
Conference Officer

Approved as to form:



MARK C. MOENCH
Assistant Attorney General

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE PETITION
OF ANR LIMITED, INC., CV
ENERGY CORPORATION, TEXAS
GAS EXPLORATION CORPORATION,
AND UTEX OIL COMPANY FOR AN
ORDER MODIFYING SPACING ORDERS
FOR THE ALTAMONT, BLUEBELL,
AND CEDAR RIM FIELDS, DUCHESNE
AND UINTAH COUNTIES, UTAH

ORDER GRANTING LEAVE
TO AMEND RESPONSE OF
PHILLIPS PETROLEUM COMPANY

Docket No. 85-007
Cause No. 139-42

The Motion of Phillips Petroleum Company ("Phillips"),
made pursuant to Rule 5(b)(4), Procedural Rules of the Utah
Board of Oil, Gas and Mining (adopted February 23, 1984),
having been duly considered and the Board having been fully
advised in the premises;

IT IS HEREBY ORDERED that Phillips Petroleum Company
be and hereby is granted leave to file its Amended Petition as
requested.

DATED this 3rd day of April, 1985.

BOARD OF OIL, GAS & MINING

By


Gregory P. Williams
Chairman

Approved as to form:



4073L
040385

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the foregoing Order Granting Leave to Amend Response of Phillips Petroleum Company was mailed, postage pre-paid, this 4th day of April, 1985, to the following:

Robert G. Pruitt, Jr., Esq.
Pruitt, Gushee & Fletcher
Attorneys for ANR Limited, Inc.
Suite 1850
Beneficial Life Tower
Salt Lake City, Utah 84111

Frank J. Gustin, Esq.
Gustin, Adams, Kasting & Liapis
Attorneys for ANR Limited, Inc.
Third Floor
New York Building
48 Post Office Place
Salt Lake City, Utah 84101

Hugh C. Garner, Esq.
Hugh C. Garner & Associates
Attorneys for Coastal Oil &
Gas Corporation
310 South Main Street
Salt Lake City, Utah 84101

Jeffrey R. Young, Esq.
Bow Valley Petroleum, Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

Robert W. Atkins, Esq.
Atkins & Christiansen
Attorneys for Linmar Energy Corporation
P.O. Box 660
Coalville, Utah 84106

Shara-Dawn Haraldsen

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE AMENDED)	
PETITION OF ANR LIMITED, INC.,)	
ET AL., FOR AN ORDER MODIFYING)	ORDER SETTING
PREVIOUS ORDERS WHICH)	PREHEARING CONFERENCE
ESTABLISHED DRILLING AND)	
SPACING UNITS AND ANY OTHER)	
ORDERS RELATING TO TEST WELLS)	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL)	Cause No. 139-42
AND CEDAR RIM-SINK DRAW FIELDS,)	
DUCHESNE AND UINTAH COUNTIES,)	
UTAH)	

The Board has considered the Motion for Prehearing Conference filed by the Petitioners in this Cause. The Board believes that a prehearing conference would aid in the disposition of this Cause and therefore orders, pursuant to Rule 7(a) of the Procedural Rules, that a prehearing conference be held in this matter on Friday, April 5, 1985, at 10:00 a.m. in the offices of the Division of Oil, Gas and Mining at 355 West North Temple, Suite 350, Salt Lake City, Utah. The Chairman of the Board shall preside at the prehearing conference.

Petitioners, all parties who have appeared as respondents or intervenors by the Response Date of March 28, 1985, set by the Order of the Board of March 4, 1985, and the Division of Oil, Gas and Mining are directed to appear at the prehearing conference. At the conference, consideration shall be given to:

1. The simplification or formulation of issues;
2. The possibility of obtaining stipulations, admissions of facts and agreements to the introduction of documents;
3. The limitation of the number of witnesses;
4. The identification of all witnesses and the scope of each witness' testimony;
5. Arrangements for the exchange of proposed exhibits in advance of the hearing;
6. Arrangements for the exchange of memoranda in advance of the hearing;
7. The schedule and order for the presentation of evidence and arguments at the hearing;
8. The submittal of briefs or memoranda following the hearing; and
9. Any other matters which may aid in the disposition of this Cause.

The Board shall issue an Order based upon the prehearing conference in accordance with Rule 7(b) of the Board's Procedural Rules. Such Order shall control the subsequent course of the proceedings before the Board unless modified by subsequent Order for good cause shown.

DATED this 21st day of March, 1985.

BOARD OF OIL, GAS AND MINING


Gregory P. Williams, Chairman

(3133s)

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL, FOR AN ORDER MODIFYING	:	
PREVIOUS ORDERS WHICH	:	<u>ORDER ON MOTION</u>
ESTABLISHED DRILLING AND	:	<u>FOR CONTINUANCE</u>
SPACING UNITS AND ANY OTHER	:	<u>AND SCHEDULE</u>
ORDERS RELATING TO TEST WELLS	:	
FOR THE ALTAMONT, BLUEBELL	:	Docket No. 85-007
AND CEDAR RIM-SINK DRAW FIELDS,	:	Cause No. 139-42
DUCHESNE AND UINTAH COUNTIES,	:	
UTAH	:	

The Motion for Continuance of the above-entitled matter filed by Coastal Oil and Gas Corporation, Phillips Petroleum Company, and Bow Valley Petroleum, Inc. (hereinafter collectively referred to as Respondents) came on for hearing before the Board of Oil, Gas and Mining (Board) at the Board's regularly scheduled hearing on Thursday, February 28, 1985, in the Board Room of the Division of Oil, Gas and Mining (Division), 355 West North Temple, No. 3 Triad Center, Suite 301, Salt Lake City, Utah. The following Board members, constituting a quorum, were present and participated in the hearing and in the decision embodied herein.

Gregory P. Williams, Chairman
James W. Carter
John M. Garr
Charles R. Henderson
Richard B. Larsen
E. Steele McIntyre

Barbara W. Roberts, Assistant Attorney General was present on behalf of the Division.

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

The following appeared at the hearing:

Hugh C. Garner, Esq.,
for Coastal Oil and Gas Corporation

Phillip Wm. Lear, Esq. for
Phillips Petroleum Company

Jeffrey R. Young, Esq., for
Bow Valley Petroleum, Inc.

Robert G. Pruitt, Jr., Esq.
Frank J. Gustin, Esq., and
George W. Hellstrom, Esq., for
ANR Limited Inc., et al.

The Board, having reviewed the motions and having heard the arguments of Respondents and Petitioner, makes and enters the following:

FINDINGS OF FACT
AND CONCLUSIONS OF LAW

1. The hearing in this matter was originally scheduled for March 14 and 15, 1985. Notice was sent on February 22, 1985 to all parties listed in this matter by certified mail-return receipt requested. All of the respondents argued that they did not have adequate time before the scheduled hearing to review geologic and scientific data such that they could protect their respective interests. We are not persuaded that notice was sufficient in this matter and further we find that no prejudice will inure to the Petitioner if the

Respondents are allowed additional time in which to evaluate the Petition.

2. The Board concludes that for good cause shown the motion for continuance will be granted as set forth below.

3. The Board concludes that because of the special nature of this matter a schedule should be established setting forth filing dates for notice and pleadings pursuant to Rule 6(g) of the Board's Procedural Rules (adopted February 23, 1984).

Based upon the foregoing Findings of Fact and Conclusions of Law, the Board enters the following:

ORDER

1. The hearing in this matter originally scheduled for March 14 and 15, 1985, is hereby continued and will be heard on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining, at 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah. If necessary, the hearing will extend to Friday, April 12, 1985 at the same location.

2. Pursuant to Rule 6(g) of the Board's Procedural Rules, the following schedule for filing notices, pleadings and other matters will apply:

- | | |
|----------|--|
| March 5 | Notice of Hearing and Board order in this matter sent to all persons of record. |
| March 8 | Deadline for Petitioner to file all exhibits. |
| March 15 | Deadline for all parties to file motions and memoranda or briefs on jurisdictional and other legal issues. |
| March 22 | Deadline for responses to motions and memoranda or briefs on jurisdictional and other legal issues. |

March 28* Deadline for filing a response to petition and supporting memorandum on non-legal issues and making an appearance as a Respondent.

Deadline for Respondents or other parties to file exhibits.

Date for making oral arguments to the Board on any motions, petitions and memoranda or briefs.

April 11, Hearing on Petition
12

*(Board's regularly scheduled hearing date for March.)

To the extent not inconsistent with the above schedule, the Procedural Rules shall apply to other matters.

3. The Board hereby recognizes as "Respondents" in the above-entitled matter the following parties:

(a) Coastal Oil and Gas Corporation
by Hugh C. Garner, Attorney
310 South Main Street--Suite 1400
Salt Lake City, Utah, 84101
(801) 532-5660

(b) Phillips Petroleum Company
by Phillip Wm. Lear, Attorney
50 South Main Street--Suite 1600
P.O. Box 45340
Salt Lake City, Utah 84145
(801) 532-3333

(c) Bow Valley Petroleum, Inc.
by Jeffrey R. Young, Attorney
1700 Broadway--Suite 900
Denver, Colorado 80290
(303) 861-4366

Other parties may enter their formal appearance in the above-entitled matter and be recognized as respondents by giving proper notice in the prescribed manner to the Board, to Petitioners:

ANR Limited Inc., et al
by Frank Douglass, Attorney
First City Bank Building
Twelfth Floor
Austin, Texas 78701
(512) 476-6337

with copy to local counsel:
Frank J. Gustin, Attorney
48 Post Office Place
Salt Lake City, Utah 84101
(801) 532-6996

and to the above-named Respondents.

The Board orders Petitioners and all Respondents to serve upon the Board and upon each other all pleadings, exhibits and other documents in accordance with the schedule set forth herein. Only parties who have formally appeared as Respondents in this matter shall be entitled to service.

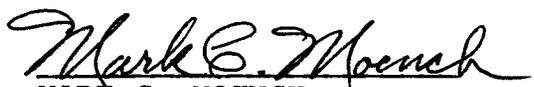
5. The Board further orders that a copy of this Order and an Amended Notice of Hearing be mailed on or about March 5, 1985, to all persons originally noticed in this matter by certified mail-return receipt requested, and that both the Order and the Amended Notice of Hearing be published in a newspaper of general circulation in the City and County of Salt Lake, and in any newspapers of general circulation published in Duchesne and Uintah Counties, the counties where the land affected is situated.

DATED this 4th day of March, 1985.

BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, CHAIRMAN

Approved as to form:


MARK C. MOENCH
Assistant Attorney General

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

-----ooOoo-----
IN THE MATTER OF THE AMENDED : PROPOSED ORDER
PETITION OF ANR LIMITED INC.,
ET AL. FOR AN ORDER MODIFYING : DOCKET NO. 85-007
PREVIOUS ORDERS WHICH ESTAB- : CAUSE NO. 139-42
LISHED DRILLING AND SPACING :
UNITS AND ANY OTHER ORDERS
RELATING TO TEST WELLS FOR :
THE ALTAMONT, BLUEBELL AND
CEDAR RIM-SINK DRAW FIELDS, :
DUCHESNE AND UINTAH COUNTIES,
UTAH :
-----ooOoo-----

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

_____.

Also present were: _____

_____.

Appearances were made as follows: _____

_____.

Now therefore, the Board having considered the testimony of the witnesses and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-1, 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55 (Bluebell Field), and Causes No. 140-1, 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections: 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 through 4 West
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27 and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well may not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too small or have other limiting characteristics precluding

effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled after 1978 have caused the recovery of substantial amounts of oil from previously undepleted reservoirs and that the drilling of additional second wells on existing units will further increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each optional second well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling second wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling second wells on existing units.

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically and geologically feasible in the judgment of the operator.

D. Economically feasible means that the operator has a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units,

to change or amend the existing contractual rights or relationships of any parties who share in production or the proceeds therefrom in the spaced area.

F. An optional second well must be located at least 1,320 feet from the existing well on the unit and not closer than 660 feet from the exterior boundary of the unit.

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as second wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this _____ day of _____, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

BEFORE THE BOARD OF OIL, GAS & MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE AMENDED)
PETITION OF ANR LIMITED INC.,)
ET AL, FOR AN ORDER MODIFYING)
PREVIOUS ORDERS WHICH)
ESTABLISHED DRILLING AND)
SPACING UNITS AND ANY OTHER)
ORDERS RELATING TO TEST WELLS)
FOR THE ALTAMONT, BLUEBELL)
AND CEDAR RIM-SINK DRAW FIELDS)
DUCHESNE AND Uintah COUNTIES,)
UTAH)

Order for Continuance
of Hearing

Docket No. 85-007
Cause No. 139-42

The Board of Oil, Gas & Mining, having heard the arguments of Counsel
for Respondent and Petitioners and being fully advised in the premises;

IT IS HEREBY ORDERED that the Motion for Continuance of Hearing be and
hereby is granted. Said matter to be reset for hearing at a date no less than 30
days from receipt by Respondent of Petitioners' exhibits as required to be filed
pursuant to Board Rule 6(e).

Dated this _____ day of _____, 1985.

BOARD OF OIL, GAS & MINING

By: _____
Gregory P. Williams, Chairman

Approved as to FORM:
