

BEFORE THE OIL AND GAS CONSERVATION BOARD  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF UTAH

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IN THE MATTER OF THE )  
APPLICATION OF TENNECO OIL ) FINDINGS OF FACT, CONCLUSIONS  
COMPANY FOR AN ORDER ) OF LAW AND ORDER  
ESTABLISHING 160-ACRE DRILLING )  
AND SPACING UNITS FOR CERTAIN ) Cause No. 132-1  
LANDS IN UINTAH COUNTY, UTAH. )

On January 19, 1968, Tenneco Oil Company filed its application for an Order establishing 160-acre drilling and spacing units for the development of oil production from the Green River Formation underlying certain lands in Uintah County, Utah. Said matter was set for hearing before and was heard by the Oil and Gas Conservation Board on Tuesday, February 14, 1968, at 11:00 o'clock A.M.

Tenneco Oil Company was represented by Robert G. Pruitt, Jr., Neslen and Mock, Attorneys at Law. Mr. Les Plumb, Professional Reservoir Engineer, testified on behalf of Tenneco Oil Company. No other appearances were made and no one objected to the granting of the application.

NOW, THEREFORE, from the testimony introduced at the hearing and from the records on file herein, the Board makes the following Findings of Fact, Conclusions of Law and Order:

FINDINGS OF FACT

1. That the area involved in this cause lies within the unofficially designated 12-Mile Wash Oil Field in Uintah County, State of Utah, and is described as follows:

Township 5 South, Range 20 East, SLM

Section 14: All	Section 17: All	Section 20: All
Section 15: All	Section 18: All	Section 21: All
Section 16: All	Section 19: All	Section 22: All

Township 5 South, Range 20 East, SLM (cont.)

Section 23: All	Section 32: All
Section 26: All	Section 33: All
Section 27: All	Section 34: All
Section 28: All	Section 35: All
Section 29: All	Section 36: All

Township 6 South, Range 20 East, SLM

Section 1:  $W\frac{1}{2}$ ,  $W\frac{1}{2}E\frac{1}{2}$   
Section 2: All

2. That the applicant owns or controls working interests in certain oil and gas leases covering the subject area.
3. That the subject area contains common accumulations of oil in the Green River Formation as indicated by tests in the 12-Mile Wash No. 1 well, C  $SW\frac{1}{4}NW\frac{1}{4}$ , Sec. 27., T. 5 S., R. 20 E., SLM; 12-Mile Wash No. A-1 well, C  $SW\frac{1}{4}SW\frac{1}{4}$ , Sec. 22., T. 5 S., R. 20 E., SLM; and 12-Mile Wash No. B-1 well, C  $SW\frac{1}{4}NE\frac{1}{4}$ , Sec. 34., T. 5 S., R. 20 E., SLM. These common accumulations of oil exist in a pool or pools and constitute a common source of supply.
4. That one well to each 160-acres will efficiently and economically drain the reservoir as found in and underlying the subject area.
5. That 160-acre drilling and spacing units for the subject area should be established in order to prevent waste, to encourage efficient development of the field, to avoid the drilling of unnecessary wells and to protect the correlative rights of interested parties. No more than one well should be drilled for any such unit for the producing of oil from the Green River Formation.

CONCLUSIONS OF LAW

1. That the Board has jurisdiction over the subject matter of this cause, over the lessees and operators in the area involved.
2. That notice of hearing of this cause was duly given in all respects as required by law.

3. That the application of Tenneco Oil Company for the issuance by this Board of an Order establishing 160-acre drilling and spacing units should be granted.

ORDER

IT IS THEREFORE ORDERED, by this Board as follows:

1. That 160-acre drilling and spacing units be and the same are hereby established for the production of oil from the Green River Formation underlying the following described area in Uintah County, State of Utah.

Township 5 South, Range 20 East, SLM

Section 14: All	Section 21: All	Section 32: All
Section 15: All	Section 22: All	Section 33: All
Section 16: All	Section 23: All	Section 34: All
Section 17: All	Section 26: All	Section 35: All
Section 18: All	Section 27: All	Section 36: All
Section 19: All	Section 28: All	
Section 20: All	Section 29: All	

Township 6 South, Range 20 East, SLM

Section 1:  $W\frac{1}{2}$ ,  $W\frac{1}{2}E\frac{1}{2}$   
Section 2: All

2. That the drilling and spacing units for the subject area shall be formed by each governmental quarter section or governmental lot corresponding thereto, i.e. 160-acres more or less.

3. That no more than one well shall be drilled on any drilling or spacing unit for the production of oil from the Green River Formation.

4. That the permitted well for each drilling and spacing unit shall be located in the center of the  $SW\frac{1}{4}$  of each quarter section, with a tolerance of 200 feet in any direction from the center location when surface conditions make such tolerance necessary.

5. That nothing in the foregoing Findings of Fact or Conclusions of Law or in this Order is intended or shall be construed

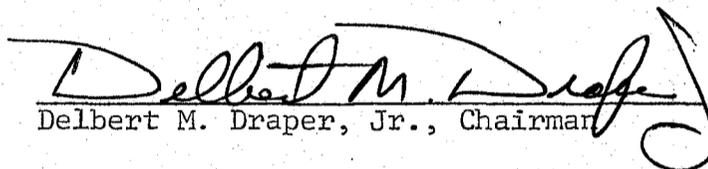
in any manner to determine or affect any question relating to the boundaries of any lease or the title to any lands within any hereby established drilling or spacing units.

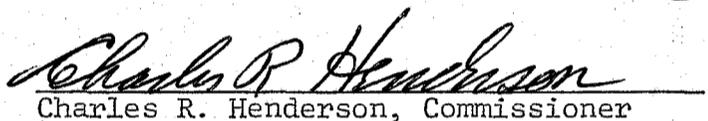
6. That this Order shall be effective forthwith; and

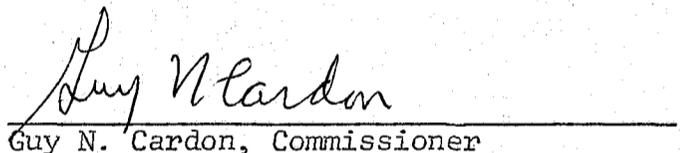
7. That the Commission retains continuing jurisdiction of all matters covered by this Order.

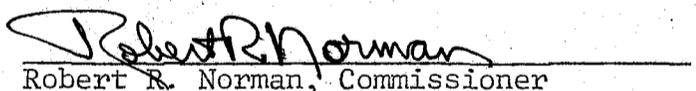
DATED this 14th day of February, 1968.

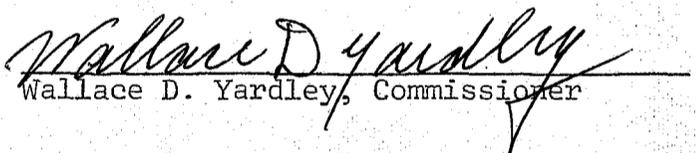
By Order of  
THE OIL AND GAS CONSERVATION BOARD  
Of the State of Utah

  
Delbert M. Draper, Jr., Chairman

  
Charles R. Henderson, Commissioner

  
Guy N. Cardon, Commissioner

  
Robert R. Norman, Commissioner

  
Wallace D. Yardley, Commissioner