

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF :
SHELL OIL COMPANY FOR AN ORDER :
MODIFYING AND EXTENDING PRIOR ORDERS : CAUSE NO. 131-27
OF THE BOARD IN CAUSES NO. 131-14 :
AND NO. 131-24 TO COVER ADDITIONAL : ORDER
LANDS IN THE BLUEBELL FIELD AREA :
UINTAH COUNTY, UTAH :

Pursuant to Notice of Hearing dated March 25, 1975, of the Board of Oil and Gas Conservation, Department of Natural Resources of the State of Utah, this cause came on for hearing at 10:00 a.m. on April 16, 1975, in the Executive Conference Room, Holiday Inn, 1659 West North Temple, Salt Lake City, Utah. The following Board members were present:

Guy N. Cardon, Chairman, Presiding

Charles R. Henderson

Hyrum L. Lee

James P. Cowley

Also present:

Cleon B. Feight, Esq., Director, Division of Oil and Gas Conservation

E. W. Guynn, District Engineer, United States Geological Survey, Salt Lake City, Utah

Appearances were made as follows:

for Shell Oil Company:

D. F. Gallion, Esq.
Houston, Texas

J. E. Springborn

J. J. Schneider

for Chevron Oil Company
Western Division:

William M. Balkovatz, Esq.
Denver, Colorado

T. R. Ashmore

NOW, THEREFORE, the Board having considered the testimony adduced, and the exhibits received at said hearing, and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction of the matters covered by the application and over all parties interested therein and has jurisdiction to make and promulgate the Order herein set forth.

3. The Board, by Order entered in Cause No. 131-14 dated August 11, 1971, established drilling units comprising each governmental section or governmental lots corresponding thereto, for the production of oil, gas and associated hydrocarbons from the interval, described in Paragraph 4(b) thereof, underlying the lands described and referred to in said Cause No. 131-14 and by Order entered in Cause No. 131-24 dated January 16, 1974, the Board extended the Order entered in Cause No. 131-14 to cover additional lands described in Paragraph 4(a) thereof.

4. Further drilling and development operations subsequent to such Orders, and information and data obtained therefrom, indicate that the presently producing and spaced interval of the Bluebell Field, as defined in Paragraph 4(b) of the Order entered in Cause No. 131-14, also underlies additional lands lying generally east of the existing spaced area and that prior Orders entered in Cause No. 131-14 and Cause No. 131-24 should be modified and extended to cover and include the following described lands, to wit:

Township 1 South, Range 2 East
All of Sections 30 and 31;

Township 2 South, Range 2 East
All of Sections 5, 6, 7, 8, 16, 17, 18, 19, 20, 21, 28,
29, 30, 31, 32, 33 and 34;

Township 5 South, Range 19 East
All of Sections 20, 21, 22, 23, 26, 27, 28, 29, 32, 33,
34 and 35;

Township 6 South, Range 19 East
All of Sections 3, 4, 5, 9, 10, 15, 16, 22, 27 and 34.

5. A substantial part of the above-described lands is comprised of sections of land irregular in size and shape due to the Salt Lake Meridian and Unita Special Meridian running through the area; consequently, to prevent the drilling of unnecessary wells and to protect correlative rights, drilling

units for the spaced interval underlying such lands should be established and defined as hereinafter set forth.

6. Due to such irregularities and to provide for orderly well spacing in the area, the permitted well location for such drilling units should be modified slightly from that set out in Ordering Paragraph (c) of Cause No. 131-14, with appropriate exceptions allowed for existing wells.

7. One well on each such designated drilling unit will efficiently and economically recover underlying oil, gas and associated hydrocarbons.

8. Due to remoteness and insufficient production data to evaluate and determine oil and gas reserves underlying the lands described in Paragraph 4 above; oil and gas wells located on such lands should be relieved of the requirements and restrictions imposed in the Order entered in Cause No. 144-2 as to flaring of casinghead gas from producing wells; in substitution, the provisions of the Order entered in Cause No. 144-13 should apply.

ORDER

IT IS THEREFORE ORDERED:

That Orders entered in Cause No. 131-14 and Cause No. 131-24 are hereby modified and extended as follows:

A. To cover and include the spaced interval, as defined in Paragraph 4(b) of the Order entered in Cause No. 131-14, underlying the lands described in Paragraph 4 above,

B. The following described drilling units are hereby established for the development and production of oil, gas and associated hydrocarbons from such spaced interval underlying the lands described in Paragraph 4 above:

- (1) All of Section 30, T-1-S, R-2-E, U.S.M.
All of Section 20, T-5-S, R-19-E, S.L.M.
- (2) All of Section 21, T-5-S, R-19-E, S.L.M.
- (3) All of Section 22, T-5-S, R-19-E, S.L.M.
- (4) All of Section 23, T-5-S, R-19-E, S.L.M.
- (5) All of Section 26, T-5-S, R-19-E, S.L.M.
- (6) All of Section 27, T-5-S, R-19-E, S.L.M.
- (7) All of Section 28, T-5-S, R-19-E, S.L.M.

- (8) All of Section 29, T-5-S, R-19-E, S.L.M.
All of Section 31, T-1-S, R-2-E, U.S.M.
- (9) All of Sections 32 & 33, T-5-S, R-19-E, S.L.M.
All of Section 5, T-2-S, R-2-E, U.S.M.
- (10) All of Section 34, T-5-S, R-19-E, S.L.M.
- (11) All of Section 35, T-5-S, R-19-E, S.L.M.
- (12) All of Section 6, T-2-S, R-2-E, U.S.M.
- (13) All of Section 7 and Lot 1 and SW-1/4 NW-1/4
Section 8, T-2-S, R-2-E, U.S.M.
- (14) Lots 2, 3 & 4, W-1/2 SW-1/4, SE-1/4 SW-1/4,
Section 8, T-2-S, R-2-E, U.S.M. and All of
Sections 4 & 5 and Lots 5, 6 & 7, Section 9,
T-6-S, R-19-E, S.L.M.
- (15) All of Section 3 and Lot 1, N-1/2 NE-1/4 and
NE-1/4 NW-1/4 Section 10, T-6-S, R-19-E, S.L.M.
- (16) All of Section 18 (including that part of
Patented Mining Claim, Tract 38, lying within
Section 18) and the W-1/2 NW-1/4 Section 17,
T-2-S, R-2-E, U.S.M.
- (17) All of Section 16 and Lots 1, 2, 3, 4 & 5,
W-1/2 SE-1/4, SW-1/4 & E-1/2 NW-1/4 Section 17,
T-2-S, R-2-E, U.S.M. and that part of Resurvey
Tract 42 lying within Section 9, T-6-S, R-19-E,
S.L.M.
- (18) Lots 2, 3, 4, 5, 6 & 7 Section 10, those parts
of Resurvey Tracts 42 and 44 lying within
Sections 10 & 15, all of Resurvey Tract 43
Section 10, that part of Resurvey Tract 47 lying
within Sections 15 and 16, Lots 3, 4, 5 & 6
Section 15, T-6-S, R-19-E, S.L.M.
- (19) All of Section 19 (including those parts of
Patented Mining Claims, Tracts 38 & 39, lying
within Section 19), T-2-S, R-2-E, U.S.M.
- (20) All of Section 20 (including that part of
Patented Mining Claim Tract 39, lying within
Section 20), and Lots 1 & 2, NW-1/4 SW-1/4
Section 21, T-2-S, R-2-E, U.S.M.
- (21) Lots 3 & 4, SW-1/4 SW-1/4 Section 21, T-2-S,
R-2-E, U.S.M. and Lots 7, 8, 9, 10, 11,
S-1/2 NE-1/4, N-1/2 SE-1/4, E-1/2 SW-1/4
and that part of Resurvey Tract 48 lying
within Sections 15 & 22, all of Resurvey Tract
49, Sections 15 & 22, and Lots 5, 6 & 7,
Section 22, T-6-S, R-19-E, S.L.M.
- (22) All of Section 30, T-2-S, R-2-E, U.S.M.
- (23) All of Section 29 and W-1/2 NW-1/4
Section 28, T-2-S, R-2-E, U.S.M.
- (24) Lots 1, 2, 3, 4, SE-1/4 NW-1/4, SW-1/4, and
SW-1/4 SE-1/4 Section 28, T-2-S, R-2-E, U.S.M.
and Lots 8 & 9, all of resurvey Tract 50, E-1/2
SE-1/4 Section 22 and NE-1/4 NE-1/4, Lot 5
Section 27, T-6-S, R-19-E, S.L.M.

- (25) All of Section 31, T-2-S, R-2-E, U.S.M.
- (26) All of Section 32 and W-1/2 NW-1/4 Section 33,
T-2-S, R-2-E, U.S.M.
- (27) S-1/2, E-1/2 NW-1/4, W-1/2 NE-1/4, SE-1/4 NE-1/4,
Lot 1, Section 33, Lots 1, 2 & 3 Section 34,
T-2-S, R-2-E, U.S.M. and Lots 6, 7, 8, 9 of
Section 27 and all of Section 34, T-6-S, R-19-E,
S.L.M.

C. No more than one well shall be drilled on any such unit for the production of oil, gas and associated hydrocarbons from the spaced interval and the permitted well for each such unit shall be located a minimum of 1320 feet from the exterior boundary thereof; provided that exceptions to the permitted well location are hereby allowed for Shell 1-20B2E, located in Section 20, T-2-S, R-2-E, and Chevron-Federal 1-28, located in Section 28, T-5-S, R-19-E, and that each such well is designated as the permitted well for its respective drilling unit.

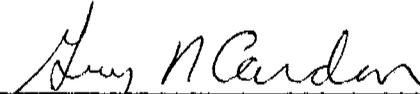
IT IS FURTHER ORDERED:

That, effective on the entry date of this Order, the Order entered in Cause No. 144-2 shall be and is hereby vacated with respect to the lands described in Paragraph 4 of FINDINGS and Ordering Paragraph B above, and the rules set forth in the three numbered paragraphs of Ordering Paragraph (b) of Order entered in Cause No. 144-13 shall apply to such lands.

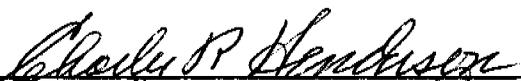
That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 16th day of April, 1975.

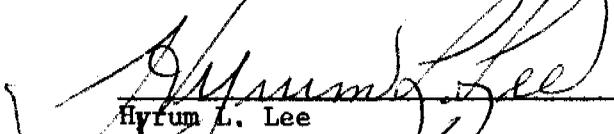
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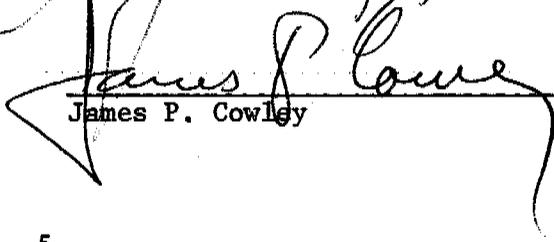
Guy N. Cardon, Chairman



Charles R. Henderson



Hyrum L. Lee



James P. Cowley