

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
TENNECO OIL COMPANY FOR AN ORDER :
ESTABLISHING 640-ACRE DRILLING AND) ORDER
SPACING UNITS FOR THE DEVELOPMENT OF :
GAS PRODUCTION FROM THE WASATCH FOR-)
MATION UNDERLYING CERTAIN LANDS IN : Cause No. 119-1
UINTAH COUNTY, UTAH)

This Cause came on regularly for hearing before the Commission at 9:30 a.m. on Thursday, February 17, 1966, in the Commission's Offices, 348 East South Temple, Suite 301, Salt Lake City, Utah, pursuant to the application of Tenneco Oil Company. The entire Commission was present and appearance was made by George E. Boss of Senior & Senior, attorney, in behalf of Tenneco Oil Company.

Evidence in support of the application was introduced in behalf of Tenneco Oil Company, the applicant and owner of working interests and operating rights in certain oil and gas leases, covering the following described lands (hereinafter referred to as subject land) in Uintah County, Utah:

Township 12 South, Range 21 East, SLM

Section 13: All
Section 14: All
Section 15: All
Section 22: All
Section 23: All

Tenneco Oil Company's application requested an order establishing drilling and spacing units for the development of gas production from the Wasatch formation underlying the subject

lands, with each unit consisting of a governmental section of land comprising 640 acres and having one permitted well located in any one of the quarter quarter sections near the center of each section.

At the hearing applicant moved to amend its application, and has since filed an amended application, to include, as part of the subject lands, Section 24, Township 12 South, Range 21 East, SLM, and to include in its drilling and spacing plan the Mesa Verde formation underlying the subject lands described in the original application and said Section 24.

Mr. L. Little, petroleum engineer, was qualified and received as an expert witness. Mr. Little's testimony described the proposed plan and program of applicant with regard to the Wasatch and Mesa Verde formations underlying the subject lands described in said application, as amended to include said Section 24. Mr. Little testified that the proposed spacing plan would effect the most efficient production, prevent waste and protect the correlative rights of all interested parties. The testimony of Mr. Little was not challenged and no objection to the granting of the application was filed or expressed.

FINDINGS OF FACT

From the record and files in this case, which by this reference are made a part hereof, the Commission finds as follows:

1. Due and regular notice of time, place and purpose of this hearing has been given to all interested parties and in all respects as required by law.

2. The Commission has jurisdiction over the matter embraced in said application, as amended, and over all parties

interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The application of Tenneco Oil Company complies with all the rules and regulations of this Commission relating to gas spacing requirements in the State of Utah.

4. The motion of Tenneco Oil Company to amend its application was proper, and this Commission granted the motion, subject to notice being given to interested parties with time to file objections thereto.

5. The proposed plan of spacing of applicant is in the public interest for conservation and is reasonably necessary to facilitate ultimate recovery and prevention of waste of gas in the area covered by said application, as amended. Said plan protects the rights of each owner of an interest within and adjacent to the subject area.

6. Drilling and spacing units for the subject lands, including said Section 24, should consist of a governmental section of land comprising 640 acres, more or less, with one permitted well for each drilling unit being located in any one of the quarter quarter sections near the center of each section.

7. Wherever reference is made herein to a section, township and range, such reference is intended to refer to the section or other legal subdivisions as determined by the U. S. Government survey.

8. No objections were filed to the proposed plan of Tenneco Oil Company as set forth in its original application.

9. Applicant's proposed plan and program of spacing is proper and will prevent waste and will afford efficient and economic draining of the Wasatch and Mesa Verde formation sands in the subject area.

ORDER

It is therefore hereby ordered by the Commission as follows:

1. The plan and program for the establishing of drilling and spacing units for the production of gas from the Wasatch formation sands underlying the subject lands covered by Tenneco Oil Company's original application, and described in the testimony herein, should be and the same is hereby approved and such drilling and spacing units are hereby established.

2. The 640-acre drilling and spacing units shall consist of one governmental section and no more than one well shall be drilled and completed on any such unit, which well shall be located in any quarter quarter section nearest the center of each section.

3. The motion by Tenneco Oil Company to amend its application to include within its proposed drilling and spacing plan Section 24, Township 12 South, Range 21 East, SLM, and the Mesa Verde formation underlying the subject lands, including said Section 24, should be and the same is hereby granted and approved, subject to the giving of notice of the proposed amendment to all interested parties, with time to file objections and to show cause why said amendment should not be granted.

4. In the event no objection is filed to said amendment within ten (10) days after the giving of notice as required by law, said Section 24 and the Mesa Verde formation covered in said amendment shall be included in and become a part of the drilling and spacing units approved and established in paragraph numbered 1 of this Order.

DATED this 17 day of February, 1966.

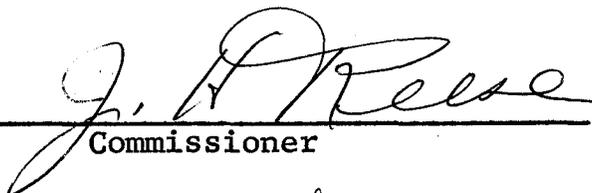
THE OIL AND GAS CONSERVATION
COMMISSION OF THE STATE OF UTAH



Commission Chairman



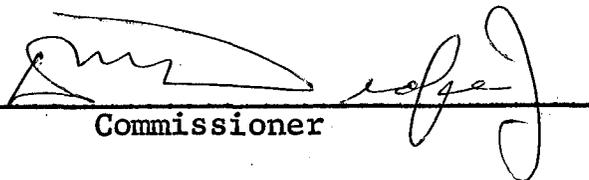
Commissioner



Commissioner



Commissioner



Commissioner

Feb 19, 1966

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Tenneco

T12 R 21E

sec: 13, 14, 15, 22 & 23

640 acre drilling units



George Boss calls - Mr. Lewis E. Little (Tenneco)

Box 1714 Durango

Shamrock 1-5

Woratch = CAOF = 17,843 MCFGPD (SI bottom hole
Pressure = 2202
psi)

Shamrock 1-1

Woratch = CAOF = 1,260 MCFGPD (SI = 2518 psi)

Tenneco 1-15 = 1,173 MCFGPD on 24/64" choke
6,200 mft/day CAOF

Tenneco 1-13 = 2059 SI pressure