

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

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IN THE MATTER OF THE PETITION OF :	ORDER
AMBRA OIL AND GAS COMPANY FOR	
EXCEPTION WELL LOCATIONS FOR :	DOCKET NO. 84-046
CERTAIN LANDS IN SECTIONS 9	CAUSE NO. 102-59
AND 15, TOWNSHIP 20 SOUTH,	:
RANGE 23 EAST, IN THE CISCO	:
SPRINGS FIELD, GRAND COUNTY,	:
UTAH	:

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PURSUANT TO THE PETITION of Ambra Oil and Gas Company, this cause came on for Hearing before a Hearing Examiner appointed by the Board of Oil, Gas and Mining at 1:00 p.m. on Friday, July 13, 1984, in the Conference Room of the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah.

The following staff members were present for the proceedings:

Ronald J. Firth, Hearing Examiner
Janice L. Brown, Secretary of the Associate Director, Oil
and Gas

Appearances were made as follows:

For the Petitioner: Robert G. Pruitt, Jr., Attorney
Jay Mealey, Vice President, Land
Wesley Pettingill, Vice-President
Exploration

Petitioner introduced testimony and exhibits in support of its Petition, and questions were addressed to the Petitioner's witnesses by the Hearing Examiner. No evidence of opposition to the Petition was received prior to or at the hearing.

FINDINGS AND CONCLUSIONS

The Hearing Examiner considered the testimony and statements presented and the exhibits received at said hearing, and being fully advised in the premises, made and entered on July 13, 1984:

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order in this matter.

3. The Board has previously entered its Findings and Order in Cause No. 102-16B, amending Field Rule 2-2 for the Seiber-Cisco Nose Area, Grand County, Utah, to provide that wells drilled for oil and/or gas shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary line of any legal subdivision comprising the governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, nor less than 1,320 feet from any gas well, unless otherwise specifically authorized by the Board after notice and hearing.

4. Said Field Rule 2-2, as amended, governs well spacing in all of Sections 9 and 15, Township 20 South, Range 23 East, S.L.M.

5. All available geological data concerning the area indicates that exception locations are necessary to enhance the possibility of economic hydrocarbon production and thereby prevent physical waste of the resource.

6. Therefore, in order to promote the efficient and orderly development of oil and associated gas, to prevent waste of oil and gas by maximizing the ultimate recovery of hydrocarbons underlying these lands, and to protect correlative rights, an exception to the Order issued in Cause No. 102-16B should be granted so as to permit:

- a) The completion of the Ambra 9-6 Well, located 2150 feet from the south line and 2140 feet from the west line of Section 9 as a gas well; this well being located only 1080 feet from the Ambra 9-3 Well located 2050 feet from the north line and 2100 feet from the west line of Section 9.
- b) The drilling of the Ambra 15-2B Well, located 1110 feet from the north line and 1980 feet from the west line of Section 15 as an oil well; this proposed well being located too close to a quarter-quarter section line and a lease boundary line.

ORDER

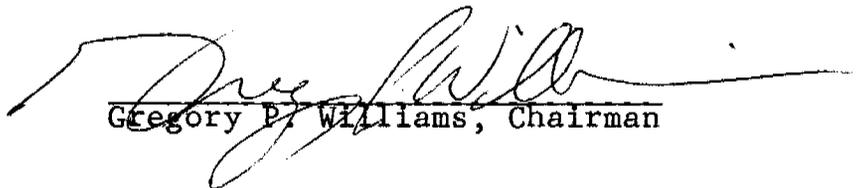
NOW THEREFORE, the Board, in accordance with the Findings and Conclusions of the Hearing Examiner and the exhibits received at the hearing, and being fully advised in the premises, now makes and enters the following Order:

1. That an exception to the provisions of the Order in Cause No. 102-16B be granted so as to permit:

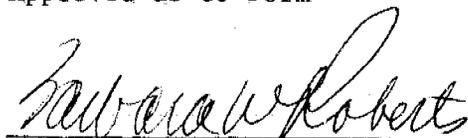
- a) The completion of the Ambra 9-6 Well, located 2150 feet from the south line and 2140 feet from the west line of Section 9 as a gas well.
- b) The drilling of the Ambra 15-2B Well, located 1110 feet from the north line and 1980 feet from the west line of Section 15 as an oil well.

DATED this 26th day of July, 1984.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


Gregory P. Williams, Chairman

Approved as to Form


Barbara W. Roberts
Assistant Attorney General

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

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IN THE MATTER OF THE PETITION OF :	FINDINGS AND CONCLUSIONS
AMBRA OIL AND GAS COMPANY FOR	
EXCEPTION WELL LOCATIONS FOR :	DOCKET NO. 84-046
CERTAIN LANDS IN SECTION 9 AND :	CAUSE NO. 102-59
15, TOWNSHIP 20 SOUTH, RANGE :	
23 EAST, IN THE CISCO SPRINGS	
FIELD, GRAND COUNTY, UTAH :	

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Pursuant to the Petition of Ambra Oil and Gas Company, this cause came on for hearing before a Hearing Examiner appointed by the Board of Oil, Gas and Mining at 1:00 on Friday, July 13, 1984, in the Conference Room of the Division of Oil, Gas and Mining, 4241 State Office Building, Salt Lake City, Utah.

The following staff members were present for the proceedings:

Ronald J. Firth, Hearing Examiner
Janice L. Brown, Secretary of the Associate Director,
Oil and Gas

Appearances were made as follows:

For the Petitioner:	Robert G. Pruitt, Jr., Attorney Jay Mealey, Vice President, Land Wesley Pettingill, Vice President, Exploration
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Petitioner introduced testimony and exhibits in support of its Petition, and questions were addressed to the Petitioner's witnesses by the Hearing Examiner. No evidence of opposition to the Petition was received prior to, or on the date scheduled for the hearing of this matter.

NOW THEREFORE, the Hearing Examiner having considered the testimony and statements presented and the exhibits received at said hearing, and being fully advised in the premises, now makes and enters the following:

FINDINGS AND CONCLUSIONS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order in this matter.

3. The Board has previously entered its Findings and Order in Cause No. 102-16B, amending Field Rule 2-2 for the Seiber-Cisco Nose Area, Grand County, Utah, to provide that wells drilled for oil and/or gas shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary line of any legal subdivision comprising the governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, nor less than 1,320 feet from any gas well, unless otherwise specifically authorized by the Board after notice and hearing.

4. Said Field Rule 2-2, as amended, governs well spacing in all of Sections 9 and 15, Township 20 South, Range 23 East, S.L.M.

5. All available geological data concerning the area indicates that exception locations are necessary to enhance the possibility of economic hydrocarbon production and thereby prevent physical waste of the resource.

6. Therefore, in order to promote the efficient and orderly development of oil and associated gas, to prevent waste of oil and gas by maximizing the ultimate recovery of hydrocarbons underlying these lands, and to protect correlative rights, an exception to the Order issued in Cause No. 102-16B should be granted so as to permit:

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FINDINGS AND CONCLUSIONS
DOCKET NO. 84-046/CAUSE NO. 102-59

7. That pursuant to the foregoing Findings and Conclusions, and being advised in the premises by the Hearing Examiner, the Board has sufficient evidence available to promulgate an appropriate Order in this matter.

DATED this 13th day of July, 1984.

HEARING EXAMINER



Ronald J. Firth